



Task 45 – SUBTASK C

Large Systems

Large solar heating/cooling systems,
seasonal storages, heat pumps

2011-04-05/06
Barcelona

Sabine Putz
s.putz@solid.at





SUBTASK C WORKPLAN

“Systems – configurations, operating strategies, financing issues”

- Objectives
- Activities
- Deliverables & Milestones
- Timetable
- Partners
- Installations
- Inputs of Partners / First Working Period



SUBTASK C Objectives

- Overview on applications and system configurations
 - > 0,5 MW incl. heatpumps and chillers
- Large scale ST systems in the context of surrounding regional/national energy system (competition with waste heat, integration in the free market for electricity, ...)
- Good basis for decision makers to decide on investment in large solar systems
- State of the art of simulation tools and models



SUBTASK C Objectives

- General design requirements for SDH networks (comment: material is available from IEA DH task, IEE SDH Take-off, Swedish DH association)
- Parameters to identify suitable existing DH networks
- Procedures for performance guarantee – and check !
- Recommendations for monitoring and checking system output
- Criteria how to adapt solar systems to the DH networks (existing and new)



SUBTASK C Objectives

- Sensitivity analysis of SDH systems, considering different parameters (DH distribution temperature, solar fraction, storage size, load, economics)
- Recommendations for operating strategies for large systems
- Design guidelines for “substations units” (units controlling the in- and output of heat for buildings with collectors fields on e.g. the roof)



SUBTASK C Activities

C1. Overview

C 1.1 Overview on system categories (systematic categorisation of large solar systems with respect to applications, components, component types)

C 1.2 Detailed description of (all) existing systems with (seasonal) storage and/or heat pump **by each national representative**

C1.3 Updated database for all (**how many?**) large solar systems > 0.5 MW



SUBTASK C Activities

C2. Feasibility

C2.1 Does a large solar system fit into the surrounding regional/national energy system (competition with waste heat, integration in the free market for electricity, ...) (**each national representative**)

C2.2 Tools for facilitating feasibility studies: overview on calculation tools providing strong/weak points and user categories

C 2.3 Develop a dedicated pre-feasibility tool



SUBTASK C Activities

C2. Feasibility

C2.4 Guidelines (including requirements from DH IEA task and parameters to identify existing suitable DH networks and sensitivity analysis) Example: Economy for realised systems

C2.5 Case studies; different application; different countries (comment: 20 case studies will be carried out within FP7

Sunstore4) – **how many in Task 45**

C2.6 Guidelines for environmental assessment



SUBTASK C Activities

C3. Models for ESCo services

C3.1 Financing models, financial risks, ownership, system maintenance, barriers (!), funding conditions, policy support

C3.2 Description of existing examples

C3.3 Case studies; different application; different countries, potential end users



SUBTASK C Activities

C4. Performance check/monitoring/surveillance

C4.1 Procedures for performance check

Overlapping to planned Task 38FU

C4.2 Recommendation for monitoring and verification /
surveillance of systems (automated failure detection)



SUBTASK C Activities

C5. Guidelines

C5.1 Guidelines for planning, installation, commissioning, operation and monitoring

C5.2 Inputs for Design Handbook

C5.3 Inputs for handbook for the overall installation, commissioning and operation of SDH



SUBTASK C Activities

C6. Guideline for Connection of decentralised solar thermal systems

C6.1 Inputs for handbook for direct and indirect connection of decentralised solar thermal systems distributed in the district **heating/cooling supply network** and handling both solar production and user load (e.g. in building with a large collector field on the roof)



SUBTASK C Milestones & Deliverables

- C-D1 Overview on applications and system configurations
- C-D2 Report on sensitivity analysis
- C-D3 Updated database for large systems > 0.5 MW
- C-D4 Guidelines and tool(s) for feasibility studies
- C-D5 Models and case studies for ESCo services
- C-D6 Procedures for system performance guarantee/check, monitoring and surveillance
- C-D7 Guidelines for planning, installation, commissioning, operation and monitoring
- C-D8 Inputs for Design Handbook
- C-D9 Input to Task web site
- C-D10 Subtask C Summary Report

	2011				2012				2013			
C-D1. Overview			D		R							
C-D2. Report on sensitivity analysis				D	R							
C-D3. Updated database large systems >0.5MW				D	R							
C-D4. Guidelines and tools for feasibility				D	R							
C-D5. Models for ESCo services			D		R ₁						R	
C-D6. Procedures for performance check/monitoring/surveillance							D	R				
C-D7. Guidelines for planning, installation, commissioning, operation									D		R	
C-D8. Inputs for design handbook									D		R	
C-D9. Input to task website									D		R	
C-D10. Subtask C Summary Report									D		R	
Milestones: D: Draft reports(s); R Final reports(s); R ₁ : First Report												



SUBTASK C - Countries/Partners

Country	Active Partner – referring to resources/respons. excel list
Austria	AEE Intec, S.O.L.I.D.
Canada	NRCan-RNCan ?
Denmark	PanEergi, DTU, Braedstrup, Marstal, Logstor, Arcon ?
Spain	Wagner Solar, Aguasol, Irec, Cener, Unizar, IETCC, Tecnalia, Uned, UC3M ?
Italy	Polimi, Unifi ?
Norway	Sintef, ?
Sweden	Chalmers, SP ?
Germany	Solites, ITW, Fraunhofer ISE, Ritter, AGFW ?
France	CEA-Ines, Tecsol?



SUBTASK C Installations

Installations for analysis, feasibilities, guidelines for installing and monitoring, financing models

Installation 1:

250 KW Heatpump for
3.900m² SDH Plant, Graz



Installation 2:

1,575 MW Solar Cooling
Singapore





SUBTASK C Installations

Installation 5.:

36.000m² SDH in Saudi Arabia;

25MW th, AEE Intec



Installation 6 of.:

4 Installation > 0,5MW from Austrian subsidy and monitoring program (SC, SPH, SC)



SUBTASK C Installations

Installations for analysis, feasibilities, guidelines for installing and monitoring, financing models

Further Installations:

- **Denmark:** Dronninglund, Nordby, Ulsted, Aeroskobing, Broager, Tarring, Donderborg, Marstal, Gram, Breadstrup,
- **Sweden:** Kungälv, Falkenberg (?), Lyckebo,
- **Austria:** Singapur, Al Ain, SDH Graz, CGD Lissabon, Berliner Ring, Wels, Saudi Arabia, 4 plants from monitoring program,



SUBTASK C Installations

Further Installations:

- **Canada:** Drake Landing Solar Community,
- **Germany:** Friedrichshafen, Neckarsulm, Crailsheim, 160kW heatpump Stadt:Werk:Lehen, SDH Munich, Eggenstein, Festo, Istanbul Metro shopping, Wels,
- **France:** large scale installations **beside** SDH? Ines recherches;
- **Spain:** Aguasol: DHC Charmartin, feasibility for planned installations from Dalkia; large scale installations **beside** SDH?



SUBTASK C Installations

Further Installations:

- Norway:



SUBTASK C Inputs of Partners

Referring to resources/responsability excel list

Activity	Input by Partner (responsable)
C1. Overview	
C2. Report on sensitivity analysis	
C3. Updated database large systems >0.5MW	
C4. Guidelines and tools for feasibility	



SUBTASK C Inputs of Partners

Activity	Input by Partner (responsible)
C5. Models for ESCo services	
C6. Procedures for performance check/monitoring/surveillance	
C7. Guidelines for planning, installation, commissioning, operation	
C8. Inputs for design handbook	
C9. Input to task website	

Thank you!

