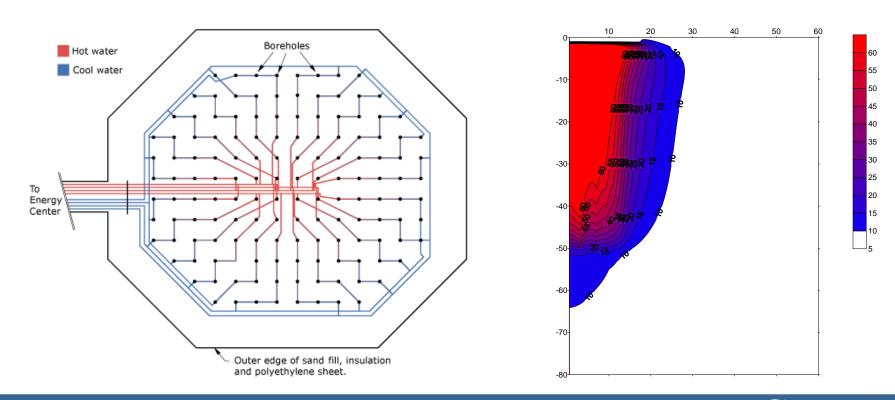




Working Towards 100% Solar Heated Communities



1 +



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Drake Landing Solar Community





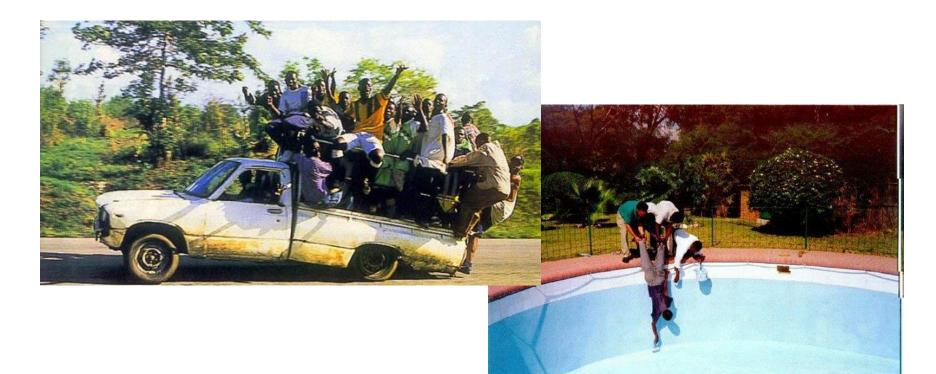
Good Planning & Design before you Build



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Use of Appropriate Technology and Installation Techniques



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Effective Communication



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Why High Solar Fraction Solar Heating Cost vs Solar Fraction

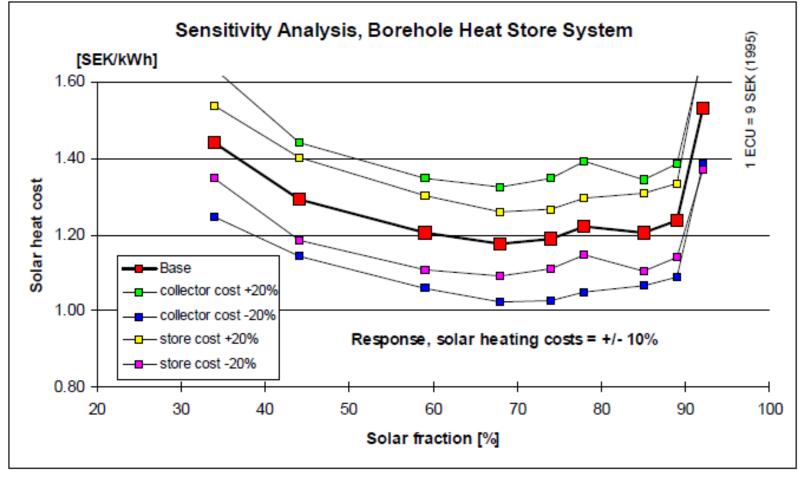


Figure 7.7 Sensitivity analysis of a borehole heat store system. Response of the solar heat cost to a ± 20 % variation in investment costs.

Drake Landing Solar Community

- First solar seasonal storage community in North America
- First in world >90% solar fraction
- Reduction of 5 tonnes
 GHG per home per year
- Largest subdivision of R-2000 single family homes in Canada (52 homes)







Major Objectives

- Demonstrate the technical feasibility of achieving substantial fuel energy savings using seasonal storage of solar energy for residential space heating
- Use the measured performance to calibrate computer models for use in a detailed assessment of the potential for solar seasonal storage in Canada.







Weather Data Comparison

	Heating Degree Days							
	Calgary	Amsterdam	Copenhagen	Munich	Stockholm	Vienna		
Annual	5199	3010	3611	3733	4291	3167		
Rank (1=coldest)	1	6	4	3	2	5		

	Incident Solar Radiation (MJ/m ²)*							
	Calgary	Amsterdam	Copenhagen	Munich	Stockholm	Vienna		
Latitude (N)	51.12	52.28	55.62	48.12	59.56	48.12		
Annual	6426	3937	4289	4750	4280	4731		
Rank (1=sunniest)	1	6	4	2	5	3		

* Incident solar irradiation is calculated from horizontal data using the Reindl model. The surface tilt angle is equal to the Latitude.

Data Source: http://apps1.eere.energy.gov/buildings/energyplus/weatherdata_about.cfm Calgary weather data: CWEC European weather data: IWEC







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Drake Landing Solar Community

110,

100

90

80

70

60

50

40

30

20

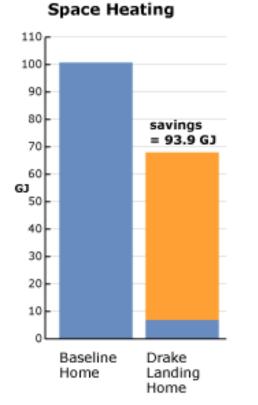
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Baseline

Home

GJ



Water Heating

savings = 16.9 GJ

Drake

Home

Landing

Total Energy Savings = 110.8 GJ GHG Emission

Reductions = 5.65 tonnes

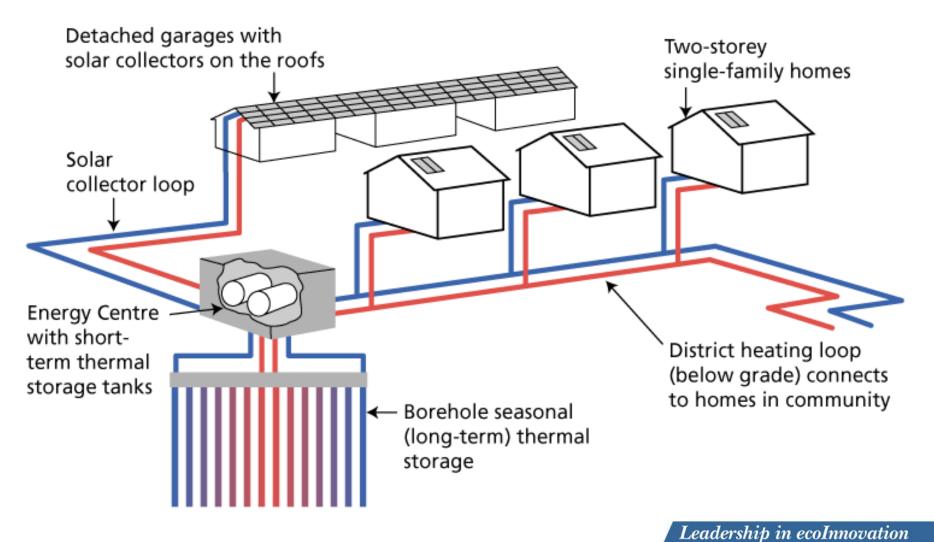


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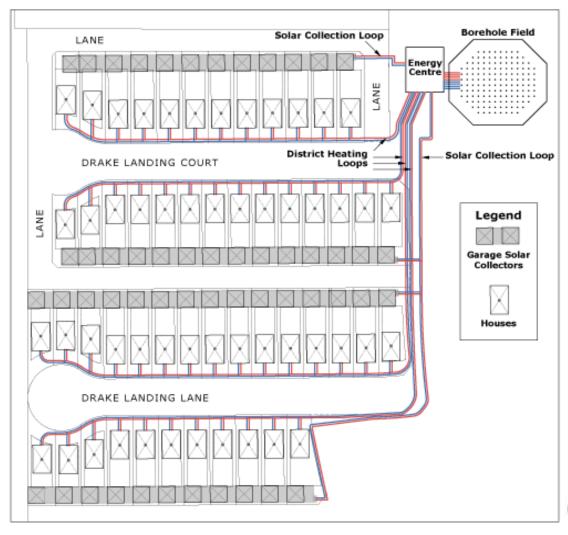


Simplified Schematic



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Energy Distribution

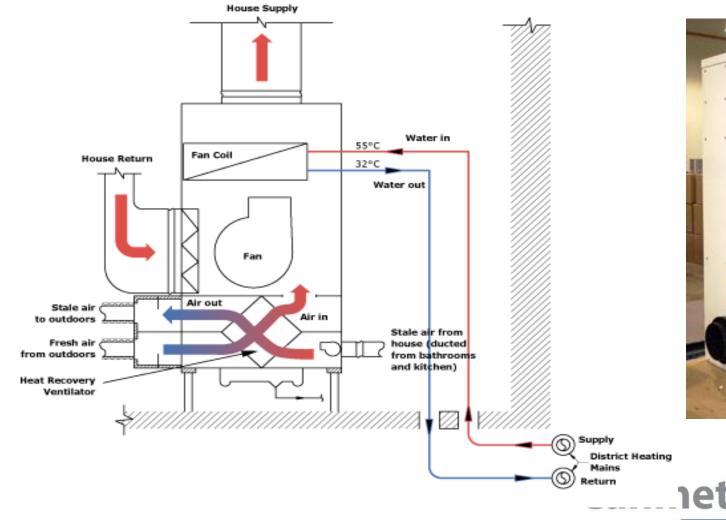




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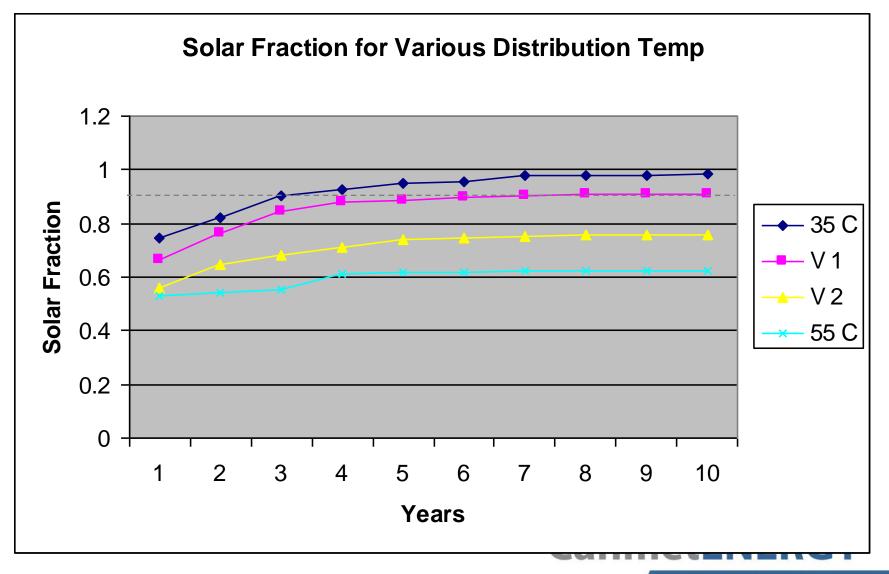
Air Handler Unit





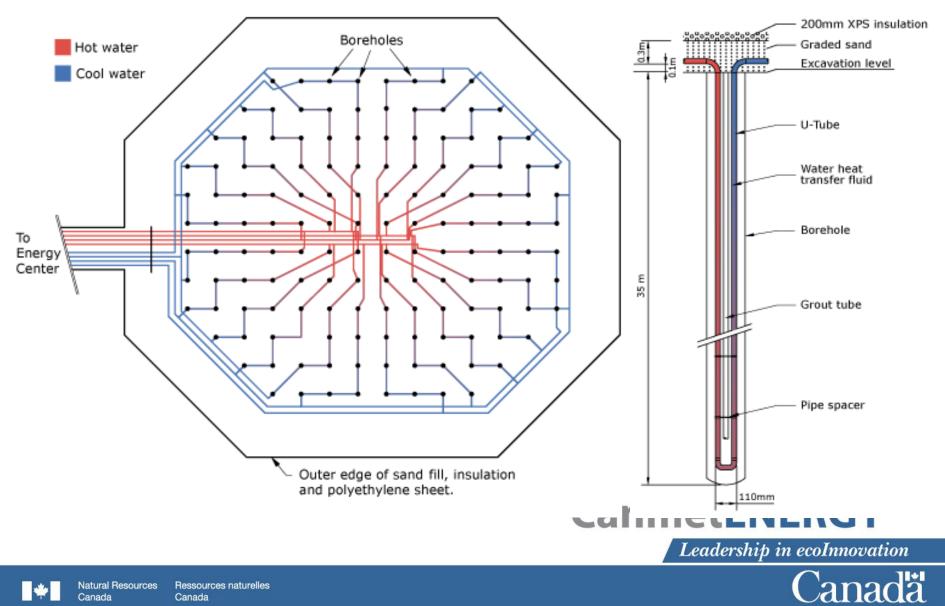








Borehole Thermal Energy Storage





June 2005 BTES Field flooded



Canada

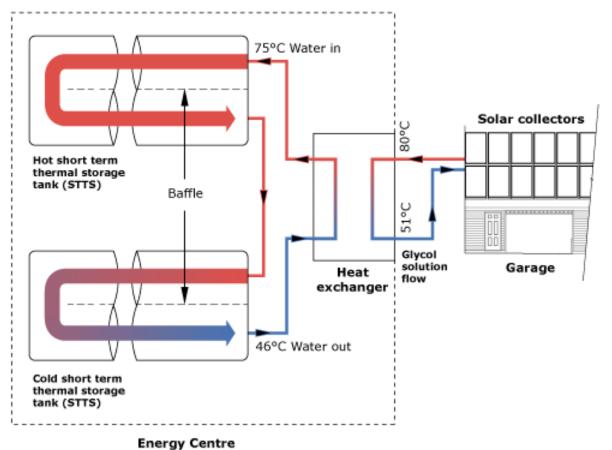
Impact of Soil Type on Solar Fraction

# Bores	Depth (m)	Calibrated Soil	Dense Rock	Heavy Saturat ed Soil	Heavy Damp Soil	Heavy Dry Soil	Light Damp Soil	Light Dry Soil
288	35	0.80	0.77	0.79	0.77	0.75	0.75	0.67
144	70		0.76	0.78	0.78	0.77	0.77	0.72
144	70		0.76	0.78	0.78	0.77	0.77	0.72
96	105		0.72	0.75	0.76	0.75	0.75	0.72





The Energy Centre







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Solar collector loop controls

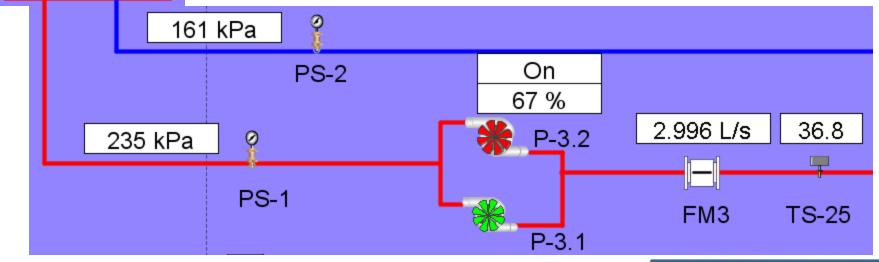
- Flow modulated using VFD drive: T_{HX}(in – out) = 15°C
- Overheat protection provided by dry cooler on Energy Centre rooftop
- Power outage protection provided by PV powered battery backup system





District heating loop controls

Modulate pump to maintain ΔP = 75 kPa
3-speed fan coil heater in each home for space heating





Pump Electrical consumption

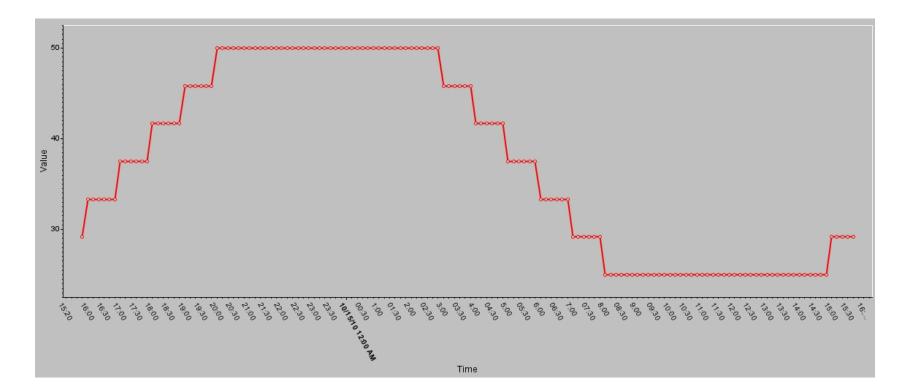
	Pump	P-1.1	P-2.1	P-3.1/.2	P-4	P-6.1/.2
Rating (kW)		7.5	2.3	3.8	1.5	1.1
Loop		Collector	STTS – HX1	District Loop	STTS – HX2	BTES

- Total rated pump power: 16.2 kW
- Total pump consumption: 38 MWh/yr





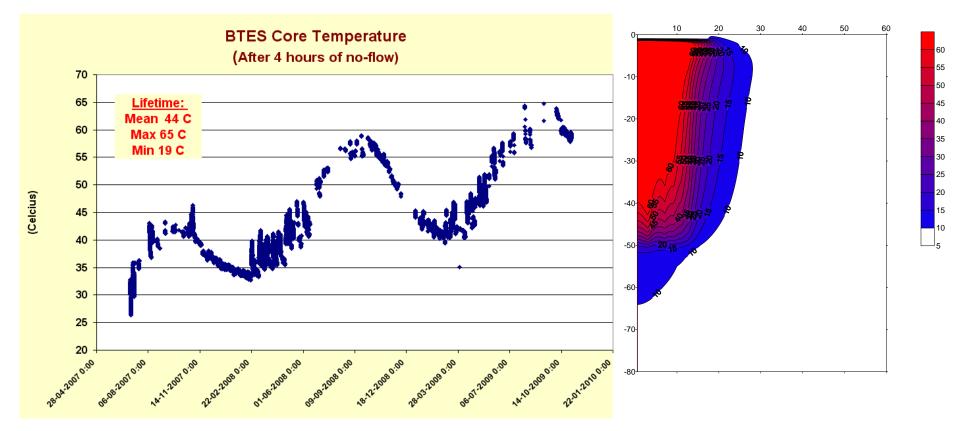
Be Smart about When you Charge and Discharge BTES in Winter







BTES Core Temperature

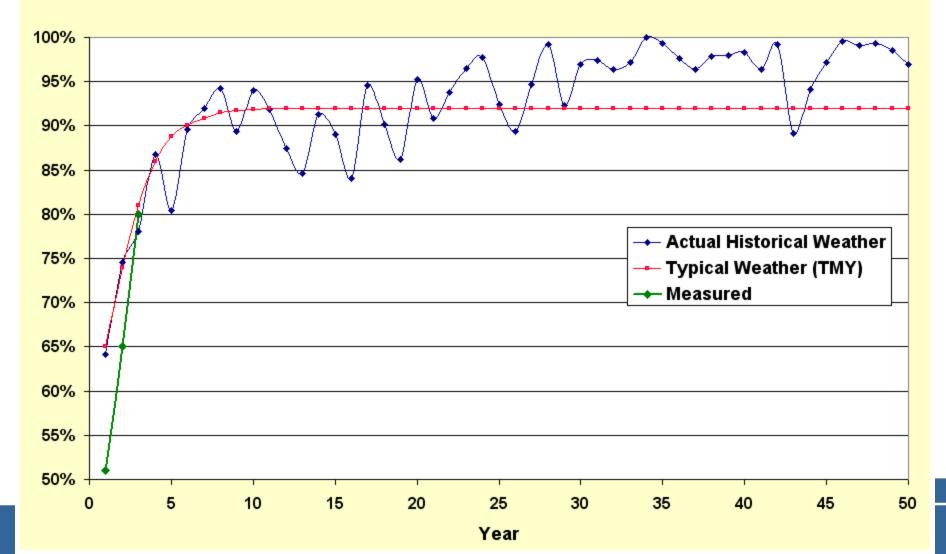


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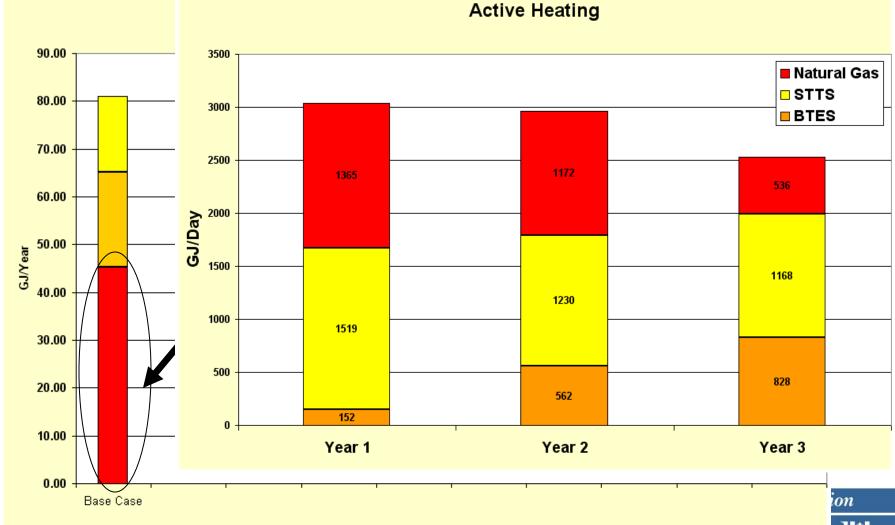


Solar Heating Performance

Solar Fraction - Actual vs. TMY Weather

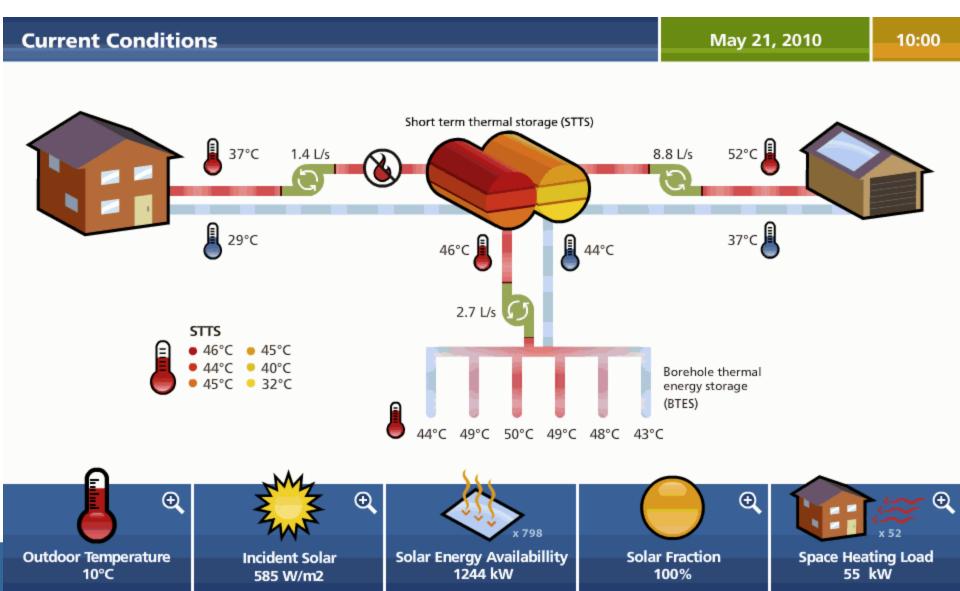


Space Heating Load – Active Portion



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Visit dlsc.ca for live performance updated every 10 minutes



Solar System Costs

- Energy Centre (incl. short term tanks) \$600K
- Seasonal Storage Borehole Field
- Heating & Solar Collection Loops
- Solar Collector Supply
- Solar Collector Installation

Solar Energy Life Cycle Cost:

\$0.13/kWh (40 yr.) \$0.17/kWh (25 yr.)



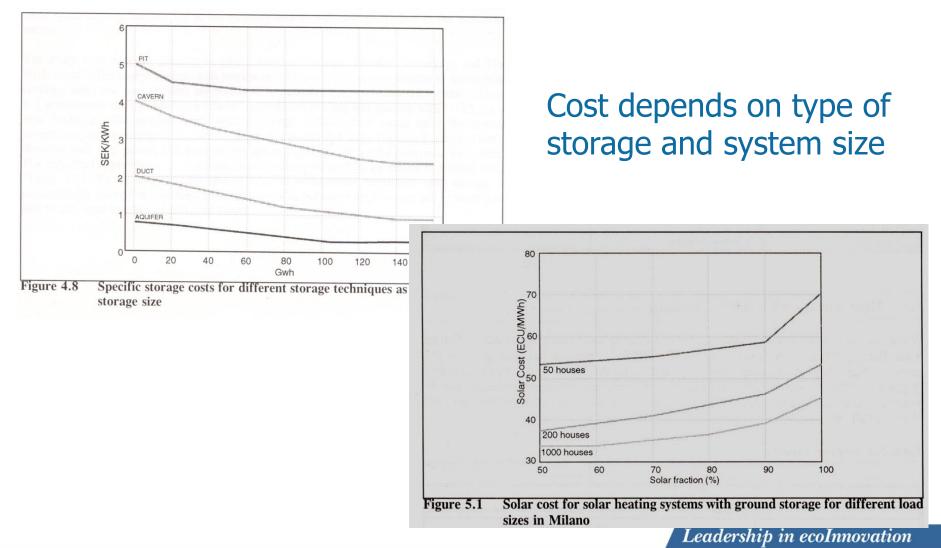
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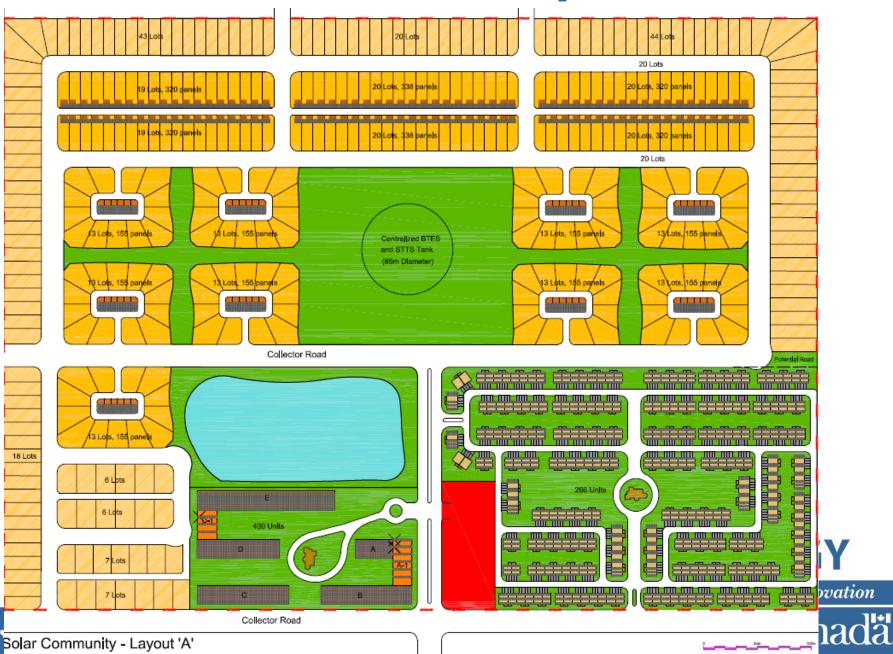
\$620K \$1025K \$710K \$430K

Solar Thermal Seasonal Storage Replication Potential



Natural Resources Ressources naturelles Canada Canada Canadä

+1000 Home Community Plan



Initial System Sizing Estimates

- 30,000 m2 solar thermal collectors
- 85 m diameter centralized BTES field
- 20 MWth peak output

Expecting 25 - 40% cost reduction compared to Drake Landing









Thank you !

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